

NETWORK MAINTENANCE PROGRAM 2026

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I. CRITERIA AND PRINCIPLES FOR DEVELOPING THE MAINTENANCE PROGRAM

Pursuant to the provisions of Article 57 of the Distribution Network Management Code, the Distribution System Operator is responsible for the proper operation and maintenance of the Distribution Network.

Specifically, Enaon EDA is obliged to carry out all necessary inspections, maintenance activities, repairs, and replacements of the Distribution Networks in which it operates, in accordance with the requirements of the Code and the “*Operating and Maintenance Manual for Medium-Pressure Natural Gas Distribution Networks (design pressure 19 bar) and Low-Pressure Natural Gas Distribution Networks (maximum operating pressure 4 bar)*” (Government Gazette B’ 1712/23.11.2006). For this purpose, the Operator prepares and publishes an indicative annual Distribution Network Maintenance Program, which it ensures remains continuously updated.

Furthermore, Enaon EDA informs Distribution Users, Final Customers, and Operators of Interconnected Systems and Networks regarding circumstances that may affect uninterrupted Natural Gas supply.

The 2026 Maintenance Program is based on:

1. Operational excellence
2. Safety of personnel, property, and infrastructure
3. Customer service and supply continuity
4. Compliance with the regulatory framework as defined in the Code (OGG B’4135/30.7.2025) and the Technical Regulations (Government Gazette B’1712/23.11.2006)
5. Historical operating data of distribution network infrastructures
6. International standards (ANSI, ASME)
7. International practices for the operation & maintenance of the natural gas network.

The objective of the annual Distribution Network Maintenance Program is the management and continuous support of the infrastructure and natural gas customers, within the regulatory response times, without in any way compromising the quality and safety of the Operator’s services.

II. NETWORK OPERATION & MAINTENANCE PROGRAM

For the year 2026, the maintenance program includes:

s/n	Type of Maintenance Work	Frequency
1	Visual inspection of the Pipeline Passage Zone (Vehicle Patrol)	According to the annual program of the Operator
2	Periodic inspection of Distribution Networks including the service lines, for gas leakage monitoring, using a special vehicle	At least once a year*
3	Periodic control and cleaning of the Low Pressure network buried mains valves	at least every two years
4	Periodic control of the proper functioning of gas stations and valves of the Medium Pressure network.	At least once a year
5	Natural Gas odourisation monitoring	At least once every six months at designated sampling points within the networks, as per the Operator's Procedure.

6	Inspection of cathodic protection supply stations	At least every two months
7	Measurements at selected cathodic protection points	At least once a year
8	Periodic electrical maintenance of distribution stations, CNG decompression stations, LNG gasification stations, and electrovalve stations.	At least once a year
9	Scada system operation check. Signal and alarm transmission checks in external remote control and remote operated installations	At least once a year
10	Periodic maintenance of MR – DR, MR - IND 19/4-1 bar distribution stations	At least once a year
11	Periodic maintenance of customer's supply stations	At least once a year
12	Periodic maintenance of 4/0.025 bar distribution stations	At least once a year
13	Periodic maintenance of CNG decompression stations and LNG gasification stations.	At least once every six months

14	Inspections of distribution stations, consumer supply stations, CNG and LNG stations, scraper stations	According to the annual program of the Operator
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**Specifically for the cast-iron network in densely populated areas with a maximum operating pressure (MOP) of up to 100 mbar, the inspection frequency shall be at least four times per year, of which one shall be conducted using the specialized vehicle and three shall be conducted by pedestrian survey.*

III. CONCLUSIONS

The implementation of the Distribution Network Maintenance Program ensures the safety of the social fabric and the reliability of the network in the uninterrupted distribution of gas. It is noted that the scheduled maintenance works for the year 2026 are not expected to affect the supply of consumers. In addition, wherever required, the Operator will carry out the necessary corrective and immediate intervention works in order to maintain the network in optimal operational condition.